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Accelerating ESG journey for Chemical players

ICPE –
International Conference on Plastics & Sustainability

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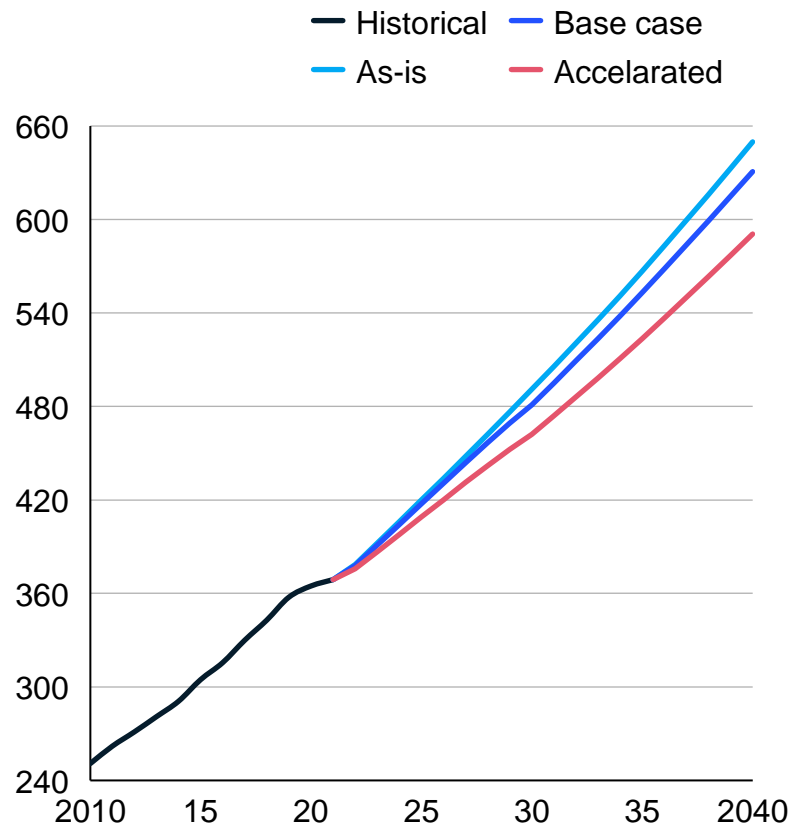
**PetroChemicals
have shown
strong historic
growth and a
significant profit
pool**



Petrochemicals have shown a very robust historical growth of ~1.3x GDP, going forward expect demand growth ~0.8-1.1x GDP

Figures to be updated

Petrochemical demand by scenario¹, MTA

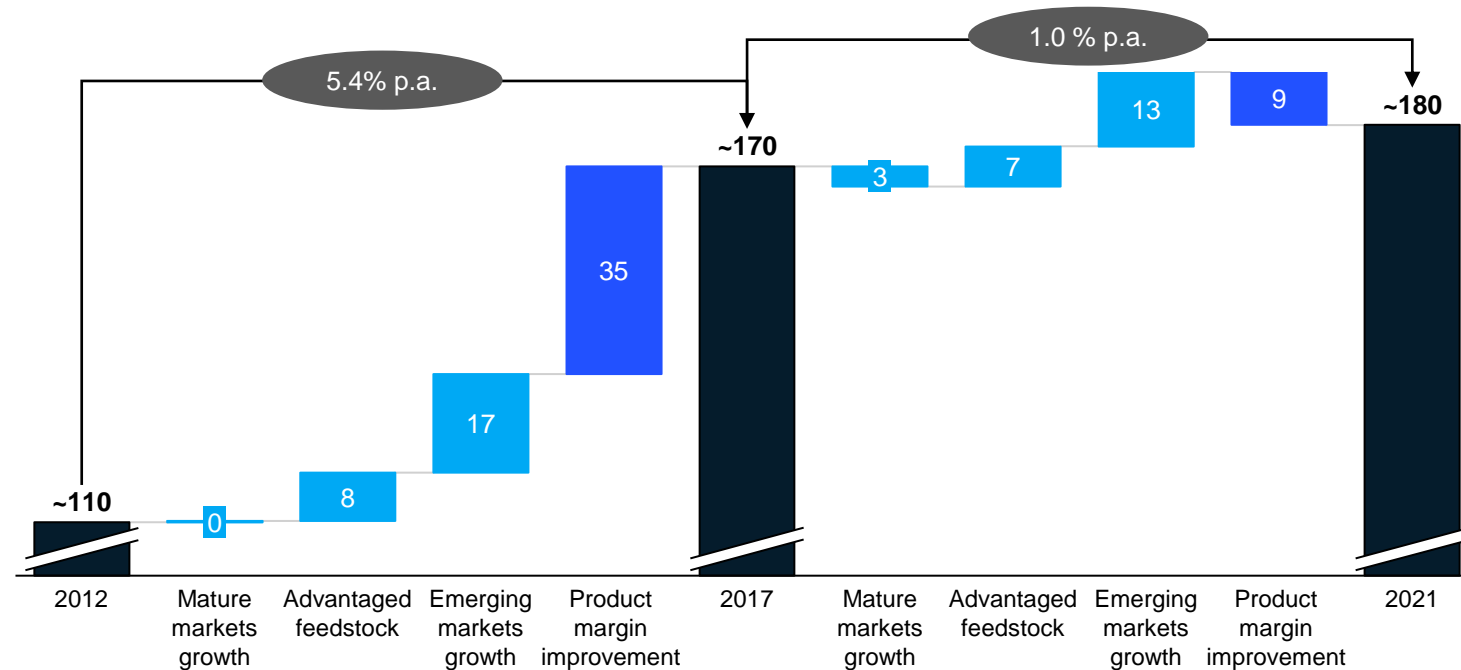


Scenarios	2040 Volume (MTA)	GDP multiple	CAGR 21-40	Demand pressures	Key drivers of demand
Historical (2010-2021)		~1.3x			Rapid rise in single-use plastic for packaging China emerged as a demand center with growth >2x global GDP
As-is	~650	1.1x	3.0%	Reduction, elimination	Demand generation in emerging markets, increasing imports in Southeast Asia, India and Africa
Base case	~630	~1	2.8%	Reduction, elimination Substitution Packaging simplification Recycle & Reuse	Decreasing demand in fast-moving plastics partially offset by demand for structural / rigid plastics
Accelerated	~590	0.8-0.9	2.5%	Increasing substitution, refilling and downgauging levers to absolute limit to meet sustainability push	

1. Demand for polymers includes – HDPE, LLDPE, LDPE, PP, PS, EPS, PVC, PET, Polyester fiber, PA6, PA66 and PC

Petrochemical industry profit pool was growing significantly in the past 10+ years

Petrochemicals industry profit pool EBITDA^{1,2}, USD bn



Advantaged feedstock – e.g., new projects in ethylene based in NA and ME

Emerging market growth – across all petrochemicals (CE, SA, Africa, India, SEA and China)

Margin pool – Driven by steep industry cost curve and occasional market tightness, margin has improved (on average across regions and chemicals)

1. Includes the 37 biggest chemical across the chemical value chains. Does not include the products which are made as the co-product from other route (stream cracker, refining operations) 2 Main products by value chain are – C1: Methanol and Acetic acid; C2: Ethylene, PE, MEG, PVC and intermediates; C3: on-purpose Propylene, PP, PO/PG, ACN, AA; C4: Butadiene, ABS, MMA, PBR; C6: on-purpose Benzene, styrene, Cumene, PS, Nylon 6, Nylon 6,6, PC, PET, MX, PX, TDI and Phenol

GHG emissions and plastic waste put PetChem under pressure



Plastics use is subject to pressure, particularly in packaging

Most evident headwinds today

Rapid rise of fast-moving applications has led to **post-consumption waste problem**

Many (100+) countries responding to plastic waste with various **regulatory measures**, primarily targeting packaging:

- Limitation of use (bans)
- Change of packaging design (reduce the overall amount of new material used to produce one container)
- Recycling and reuse (use recyclable materials)

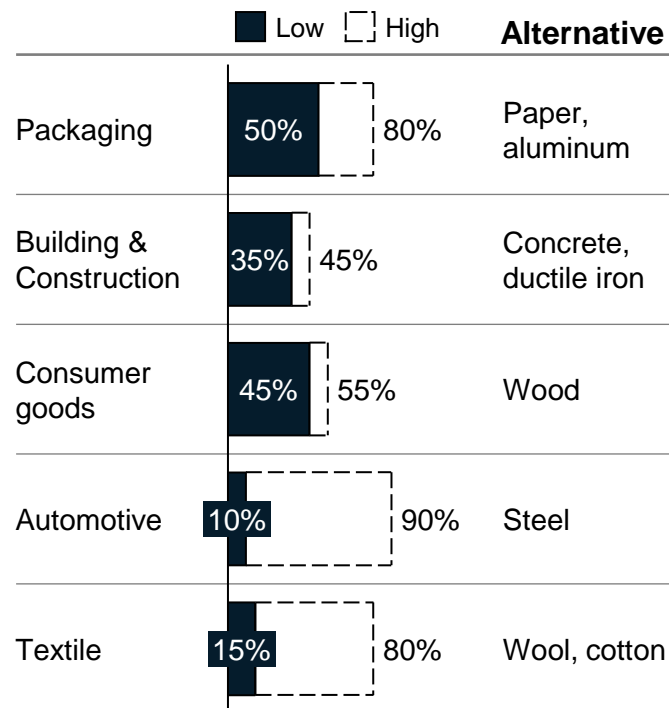
Plastics are exposed to diverse group of end markets – not only packaging

Plastics end markets in 2021, MTA	End market share, %
Packaging	129 (35)
Consumer - durable	66 (18)
Consumer - non-durable	23 (6)
Construction	59 (16)
Industrial	33 (9)
E&E	22 (6)
Transportation	16 (4)
Medical	14 (4)
Total	365

Plastics' many benefits suggest strong continued use, but also push for decarbonization

Plastics have often lower GHG emission footprints than alternatives
(incl. in packaging applications)

GHG emissions
(above plastic), %



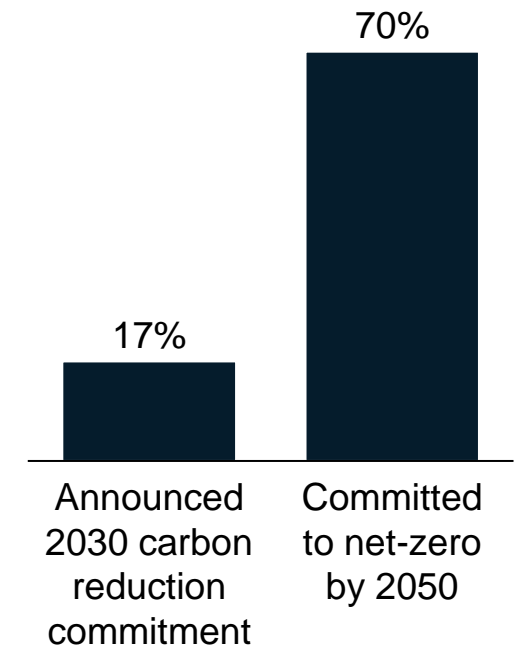
To maintain plastics competitive advantage, industry should further decarbonize
(and work on reducing waste)

- Given lower GHG profile, plastics will continue to have significant use across broad sectors
- The benefits to health and safety (e.g., food spoilage, sanitation, medical usage) of plastics cannot be ignored – or replaced
- However, with slow circularity buildout, waste continues being a concern
- **Petrochemical companies** should **focus on decarbonizing plastic** and **address waste problem** to maintain plastics value proposition



Companies are already acting on decarbonization

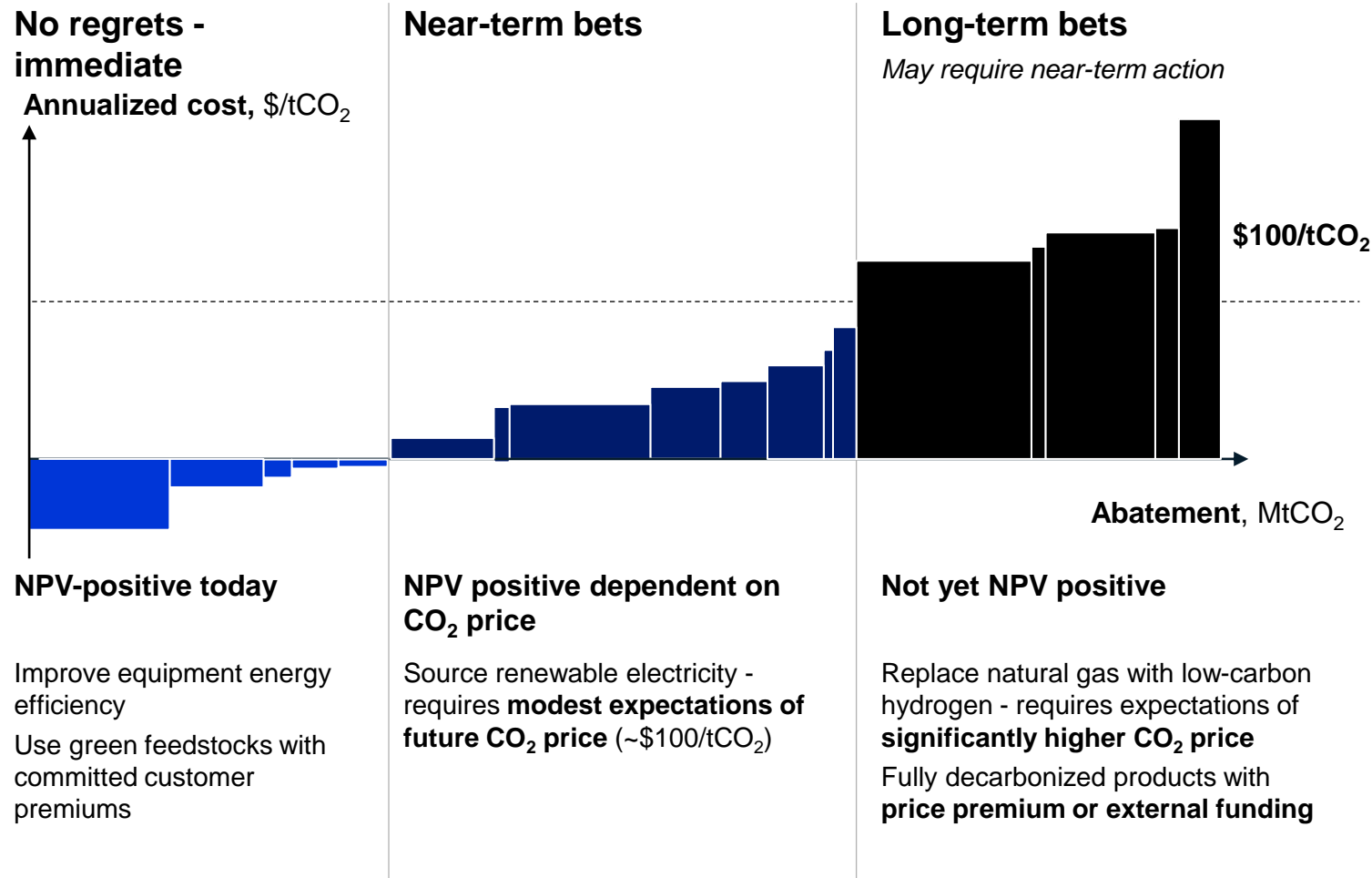
% of top 100 petrochemicals companies who have:



Selective decarbonization measures NPV positive – but often dependent on CO₂ price

Example of MACC for decarbonization

Illustrative



Timing of decarbonization efforts will differ by region

Europe:

- Full decarbonization rolling out under current trajectory
- Small plants likely uneconomical to decarbonize

NA:

- Potential for bifurcation with liquid crackers more incentivized to decarbonize for use with pyrolysis oil
- Decarbonized plants to fulfill export to Europe

Asia:

- Barring significant shifts in regulation, unlikely to decarbonize significantly by 2040

Investments slightly leading regulation changes may capture higher value







Most investments require finite renewable resources (e.g., feedstock, electricity, carbon storage) with **competition from other heavy industries** decarbonizing more quickly (e.g., steel) – **players may need to act quickly, or risk being left out**



Decarbonization cost for petrochemical companies can be paid for by tapping into value creation areas

Multiple technologies to decarbonize, some requiring significant capex...

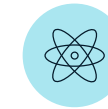
Capital needed to decarbonize ethylene production in NA & WE (~33% of global production), \$B

Representative pathway to achieve 100% decarbonization

Decarb levers	Total capital, \$B	Capex, \$/tonne ethylene	Emissions reduced, MM tCO ₂ e	Technologies	Comment
Operational improvements	<1	0-25	17	• Digitalization	~1/3 of emissions can be reduced with relatively low CAPEX but with higher OPEX
Renewable feedstock	<1	~0	1	• Bionaphtha (byproduct of HVO) 	
Renewable heat source ¹	1	50-150	12	• Biogas  • H2 furnace (bought H2) 	Similar CAPEX to conventional cracker, likely preferred technology if mature
E-cracking	13	2,000-2,500 ³	8	• E-cracking  • Roto Dynamic Reactor 	
CCUS	29	800-900	42	• CCUS: incl. pre- and post-combustion 	"Make or buy" decision needed; service model may save most CAPEX
Total	44	~700	79		

 Pre-combustion CCUS²
 Requires finite renewable resources (e.g., feedstock, electricity)

... investment could return capital through four mechanisms



Energy efficiency and throughput improvement

0-20% of decarb from NPV positive projects today



Carbon price avoidance

Up to 70% decarbonization NPV positive with \$100/tonne CO₂ price – more at higher CO₂ price
 Non-decarbonized CO₂ cost baked into product price



Subsidies and government incentives

Direct subsidies, tax incentives, and/or grants expected to offset remaining capex



Low-carbon price premium

Low-carbon premium expected to pay for remaining decarbonization in some (but not all) plants

1. Incl. electrifying crackers with renewable energy, switching fuel to sustainable options like hydrogen or biogas

2. Pre-combustion CCUS incl. blue hydrogen, gasification of coal, etc.

3. CAPEX to build a e-cracker greenfield, current estimated at 1.5 MM Euro/MW electricity or ~\$500/ton ethylene for the furnace

Sustainable products and energy transition can expand overall value creation in petrochemicals

Preliminary

■ Associated most closely with Energy Transition

GHG emissions and abatement actions

Sector emissions, Gt CO ₂ e, BTA (2020)	Actions
Power	19 Renewable power requirements
Industry	10 Greener products, emissions reduction, process optimization
Transport	8 Renewable fuels standards and electrical vehicles
Buildings	4 Policies for low carbon construction materials
Agriculture	6 Soil management as a carbon sink
Waste	3 Landfill methane capture and CCS at energy-from-waste



Opportunity for the petchem industry to capture value



EV

Innovation in **components** and **battery case** plus further **vehicle light weighting** are expected to increase demand for polyamides

- **EV contains** on average **18kg** of **PA6/PA66** versus 8kg for ICE vehicle



Clean energy

As **clean energy (solar, wind)** use proliferates, demands for chemicals in these applications are expected to increase

Between 2020 and 2040,

- **EVA demand** from solar will increase from **300 to 4600 KTA**
- **Epoxy demand** from wind will increase from **100 to 1100 KTA**



Hydrogen

Replace carbon-intensive feedstock or fuel with green (or blue) hydrogen

- **Net-zero crackers** using hydrogen as heat source
- **Methanol** production using hydrogen and captured carbon (and potential derivatives)



Ammonia

Produce green (or blue) ammonia

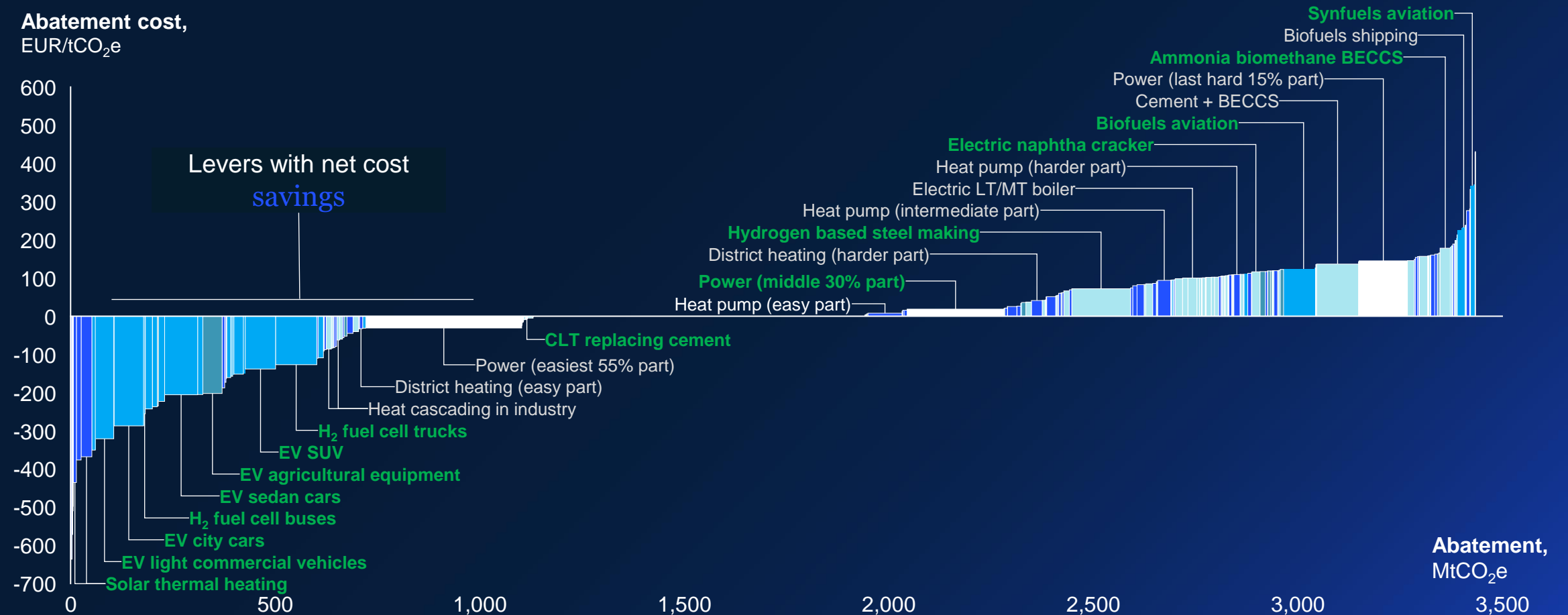
- Use ammonia **as hydrogen carrier**
- Supply ammonia to customers to produce **low-carbon fertilizer**

Chemicals critical for carbon abatement

■ Power
 ■ Industry
 ■ Transport
 ■ Buildings
 ■ Agriculture

XX = Enabled by chemicals

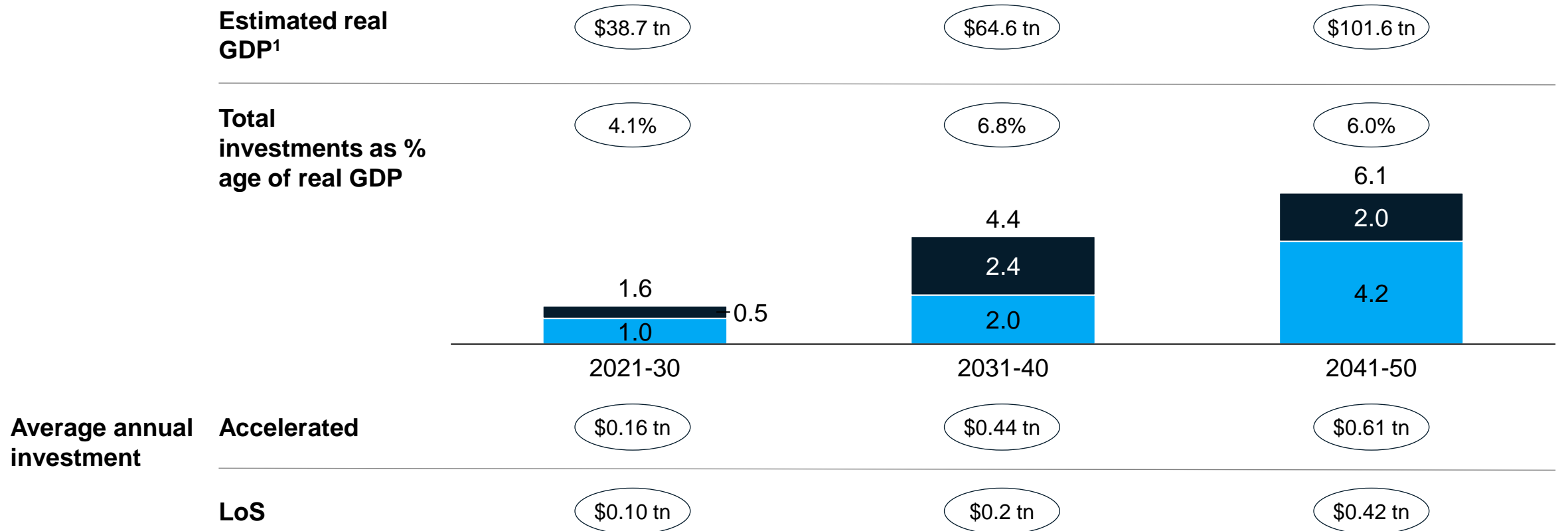
2050 EU abatement curve – pathway to climate neutrality



Investment of \$12 trillion is required for India's decarbonization – creating a huge opportunity for chemical players

■ Incremental investment in Accelerated scenario ■ LoS scenario

Decade-wise investment² (USD Trillion)



1. EUI data used for GDP forecast

2. Capex calculations derived from bottom-up models for power, steel, cement, other industries, transport, agriculture, NBS, CCUS, hydrogen and material circularity



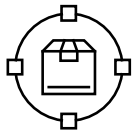


ESG score yet to improve for Indian chemical player

ESG is the lens to rate sustainability level of companies...

Not exhaustive

Sustainability

	Waste/ water management Climate strategy Decarbonization			Environmental
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	Sustainable supply chain Welfare policies Philanthropic actions			Social
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	Board diversity Executive remuneration Controversies management			Governance
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ESG is the lens used by investors' to read sustainability by analyzing 3 dimensions: Environmental, Social & Governance

Indian chemical companies sometimes lag their global peers in ESG performance

Above peer average  Below peer average

		Indian companies						Global companies						
		Comp 1	Comp 2	Comp 3	Comp 4	Comp 5	Avg. top 10	Comp 1	Comp 2	Comp 3	Comp 4	Comp 5	Avg. top 10	Avg. top 50
	Environmental													
	Climate strategy	42	42	45	40	54	24	93	84	90	90	80	81	50
	Water-related risks	74	25	0	25	25	15	100	100	100	100	70	86	30
	Operation eco-efficiency	83	77	29	58	57	37	78	67	73	52	67	59	40
	Social													
	Product stewardship	89	53	0	33	57	28	96	92	86	89	63	77	34
	Human capital development	77	73	28	60	71	43	88	89	74	68	70	76	42
	Customer relationship management	73	55	8	100	100	34	0	90	90	76	100	79	28
	Occupational health & safety	30	21	32	22	30	15	54	65	46	61	78	47	26
	Governance & Economics													
	Codes of business conduct	92	88	52	65	72	55	98	94	82	86	89	82	52
	Innovation management	74	50	4	29	62	24	100	87	84	80	99	78	24
	Overall ESG score	66	54	27	43	53	32	82	77	75	77	74	70	38

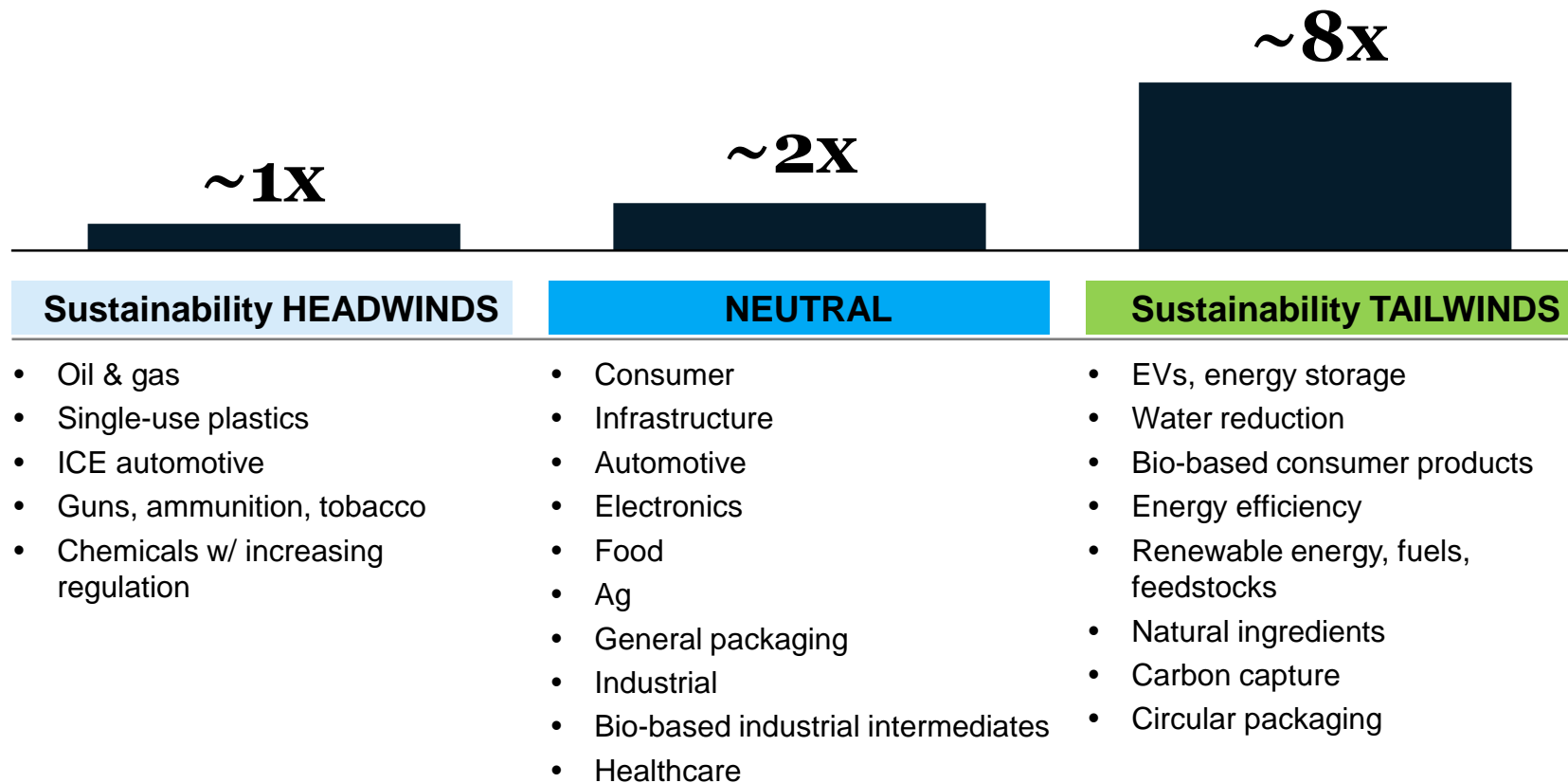
Top 50 Indian and global companies on market capitalization taken; S&P ESG data was only available for 10 of 50 Indian companies and 43 of 50 global companies.

Note: Comp stands for Company

Chemical companies with exposure to sustainability tailwinds also command premium

Preliminary

Median EV / revenue for representative pure play companies



Exposure to sustainability tailwinds commands premium. Investors assign premium for sales that enable end markets and are not solely focused on the sustainability of the chemicals sold

Outsized valuation benefit given to sustainability tailwinds. Investors assigning asymmetric benefit to sustainability tailwinds as opposed to the penalty assigned to sustainability-headwind markets

Most companies will have a mix of revenue tied to these categories. It is important to consider the composition of a company's end market alignment. Companies will receive a boost in value from portion of end market revenue aligned to sustainability tailwinds

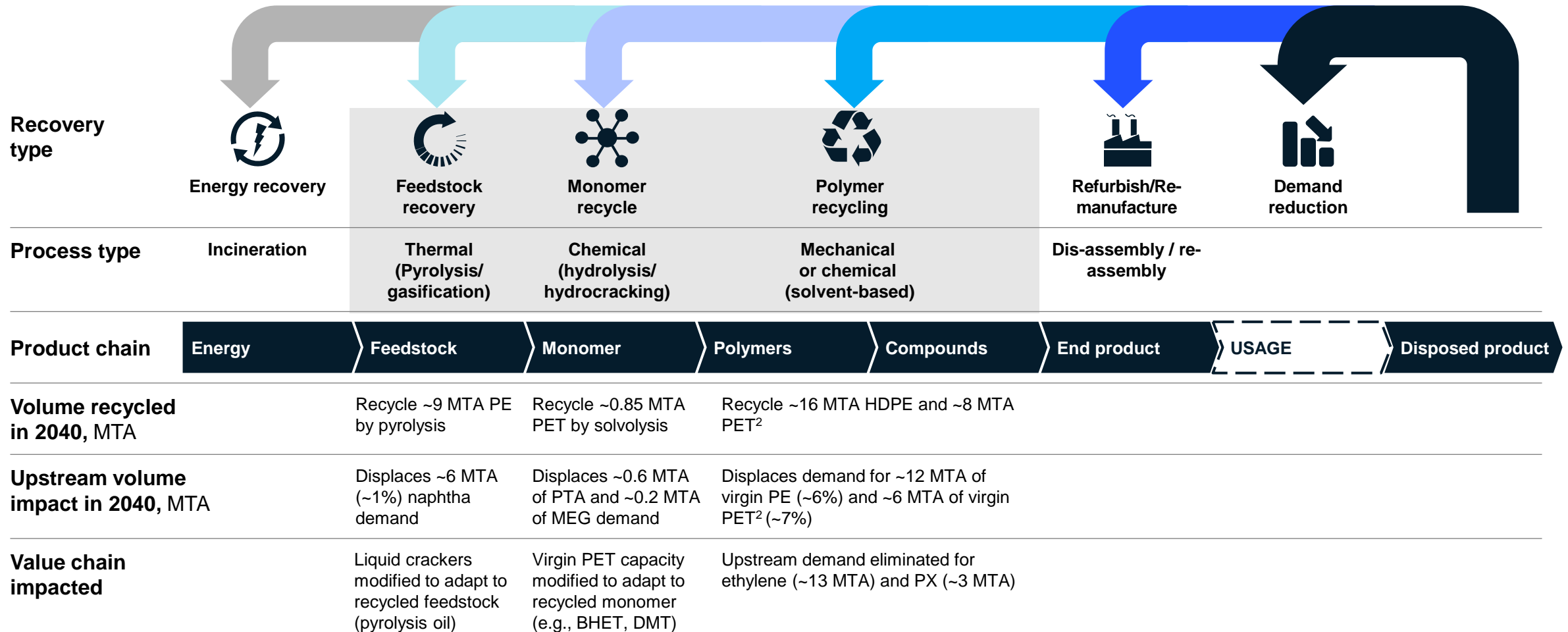
Circularity as an opportunity

9+ million tons of plastic waste is dumped in our water ways each year creating an ocean of plastic



Differentiated value chain impact, with mechanical decreasing upstream demand and pyrolysis requiring conventional capacity

Plastic recycling



1. Base case scenario, China, NA and Europe in 2040

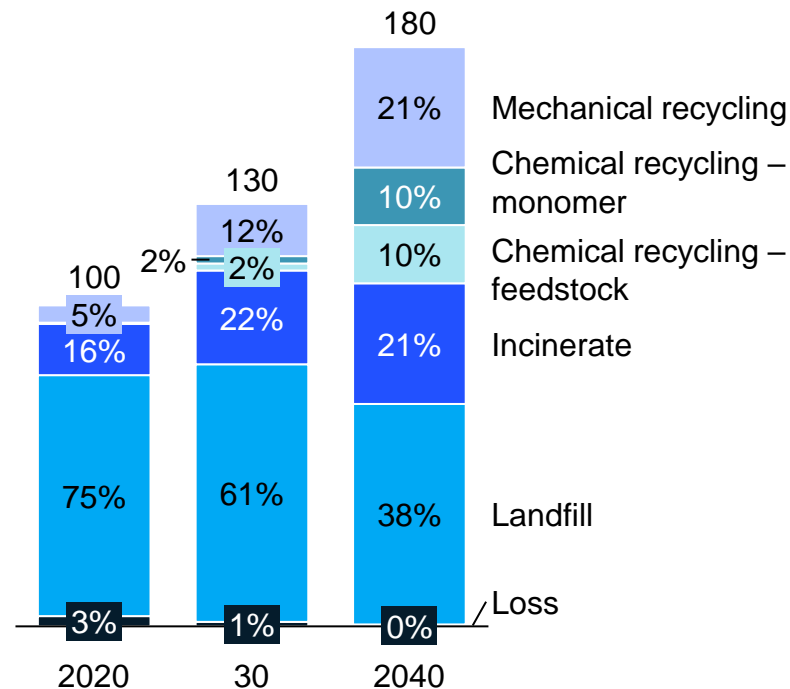
2. regardless of grade, e.g., bottle vs fiber

Circularity volumes, prices to shift as market develops; pockets of market attractive early on

Volume increase: recycling may increase to **40% disposition of plastic waste by 2040**, resulting in **\$30-55 Bn value pool**

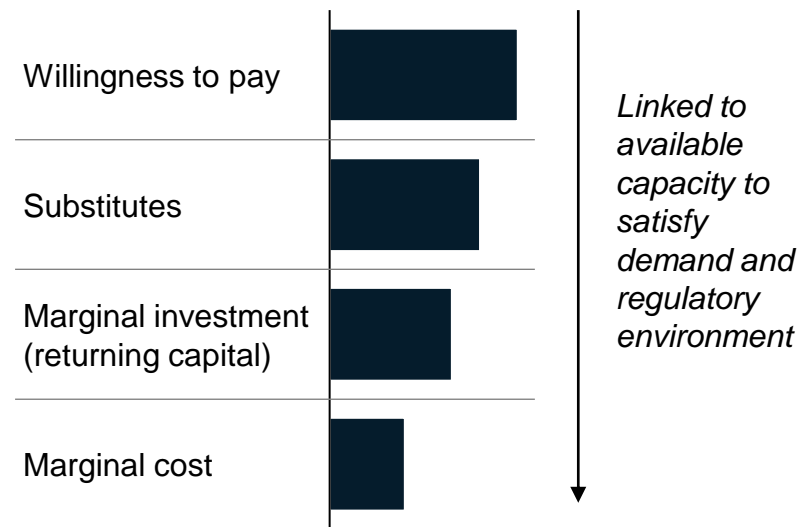
Potential evolution of plastic waste indexed to 2020

Scenario Example - Estimates



Price shift: As market matures, pricing may shift from customer willingness to pay toward cost of production

Price
\$/t recycled product



If regulation rewards carbon reduction or recycling, substitute could be virgin plus monetary value of those factors

We expect plastic waste disposition to vary across regions, with Europe leading growth in recycling, followed by Northeast Asia (excl. China) and North America

Mechanical and chemical recycling are likely complementary solutions, enabling access to larger plastic waste volumes

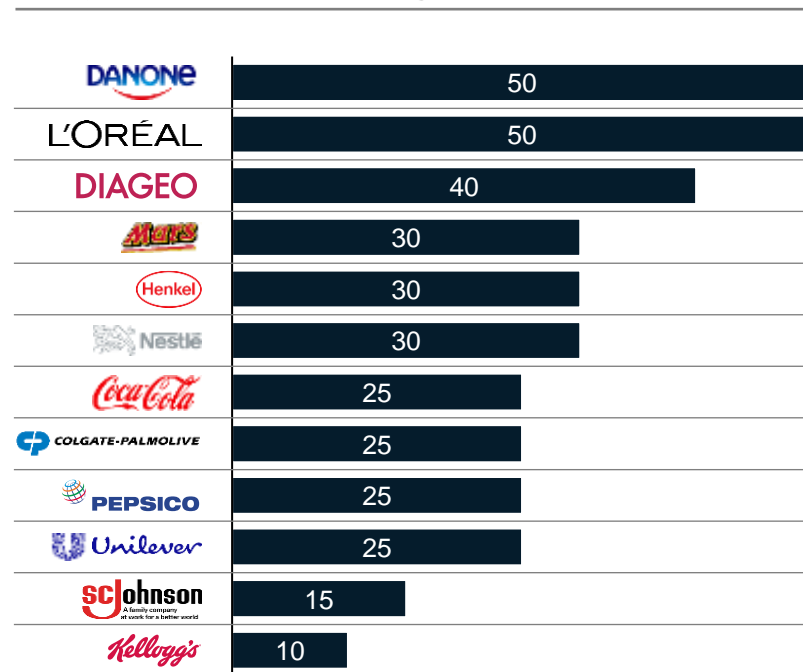
Factors affecting trajectory include consumer behavior, technology development, brand owner pledges and regulation

Value capture will vary over time – participating early may drive higher returns than entering late

Circular will drive additional value in petrochemicals

Demand growth: driven by public commitments to include recycled content

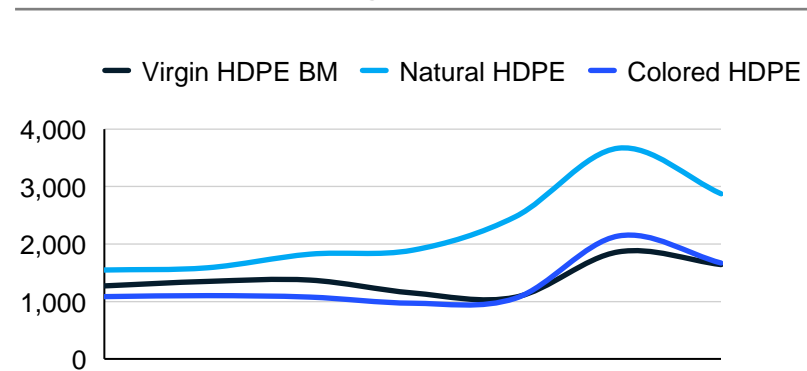
Recycled content pledge, %



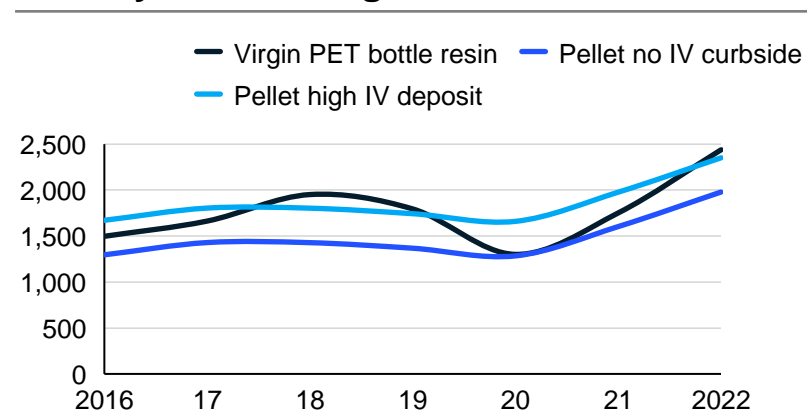
Legislation has incentivized recycling (e.g., EU 800 Euro/t tax on non-recycled material)

Premium pricing: pricing for high quality recycled material has exceeded virgin material

US recycled and virgin HDPE, \$/tonne



US recycled and virgin PET, \$/tonne



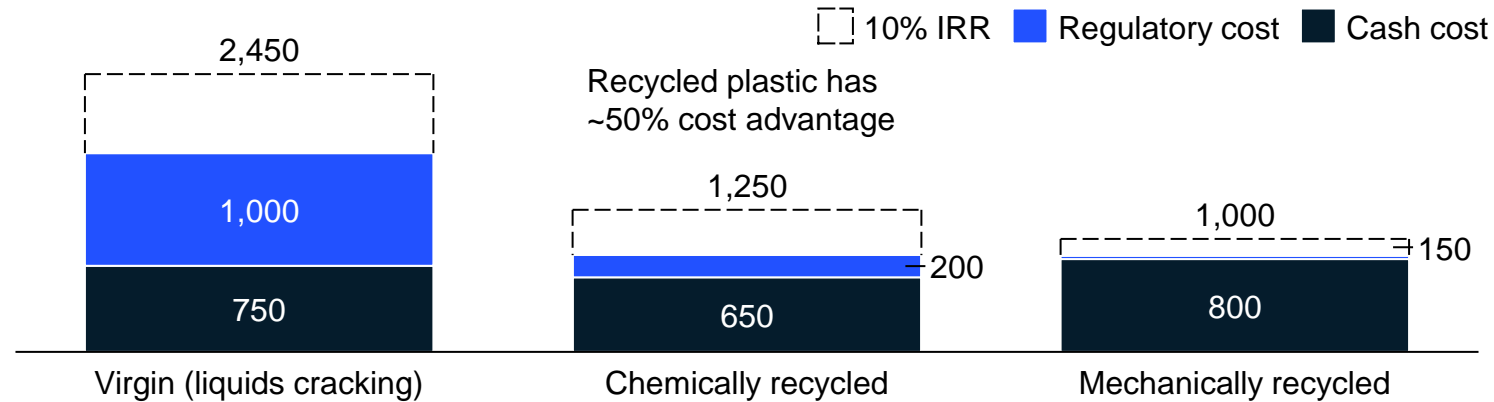
With these forces, companies need to participate – but key questions for investment:

- When to participate
- Where to participate
- How to think about size vs. existing business

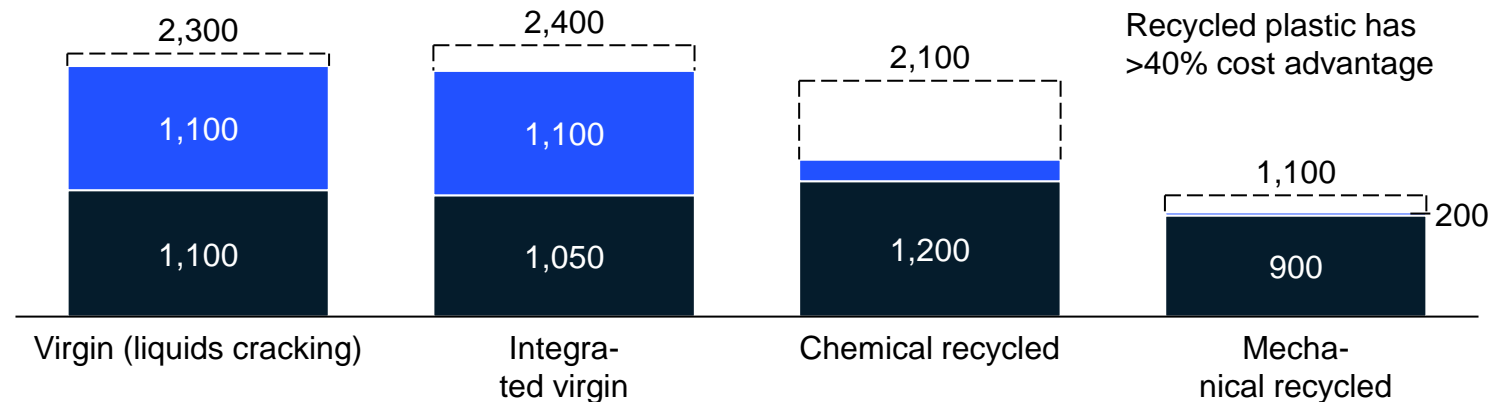
Further implications for conventional production (as circular grows, how will this affect need for conventional supply)

Today a recycling new build in Europe – with the strongest taxes & EPR schemes – returns capital faster than virgin

Full cost of PE in 2019¹ (including Tax & EPR applied in Europe)



Full cost of PET in 2019 (including Tax & EPR applied in Europe)



1. Crude oil price: ~\$65/bbl, pre-COVID scenario

Cost position supports further buildout of recycling in Europe, driven by:

- Regulatory costs (e.g., carbon price, levy for non-recycled plastic)
- Low plastic waste price
- Premium for sustainable products

Value capture across the chain may evolve, including:

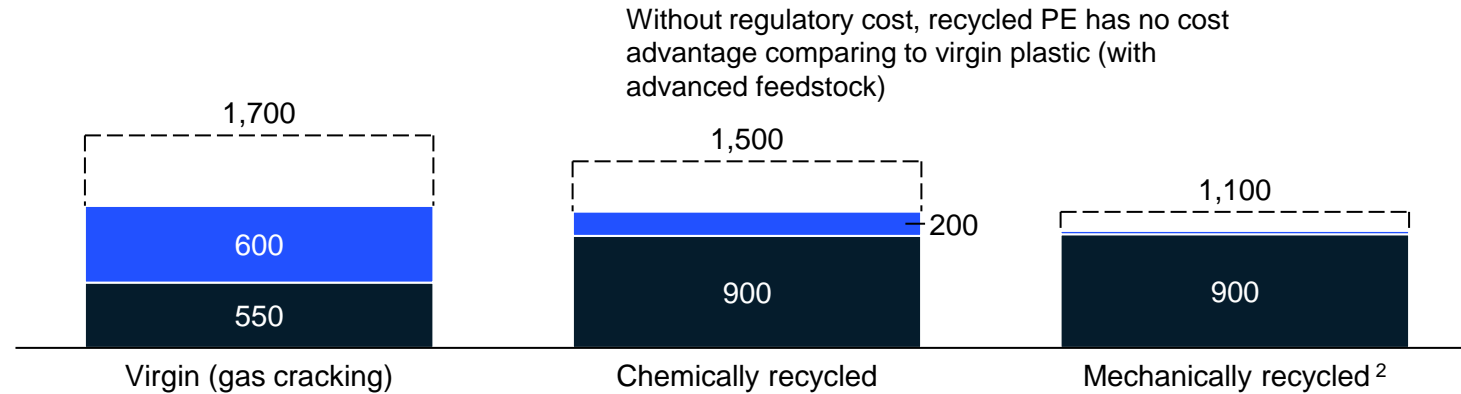
- Plastic waste price may increase as demand grows
- Green premium may decrease as recycled plastic supply buildout

Under a reasonable pricing regime, we expect further build out of both chemical and mechanical recycling capacity in Europe

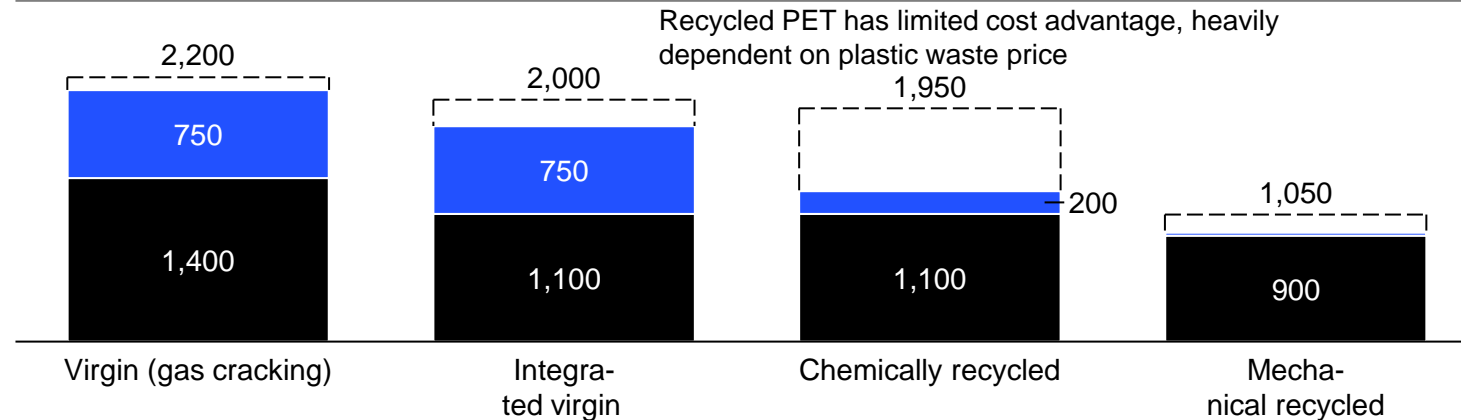
In NA, recycling returns likely dependent on regulation and plastic waste price evolution

□ 10% IRR ■ Regulatory cost ■ Cash cost

Full cost of PE in 2019¹ (including Tax & EPR proposed in NA)



Full cost of PET in 2019 (including Tax & EPR proposed in NA)



1. Crude oil price: ~\$65/bbl, HH: \$2.50/ mmBTU, pre-COVID scenario; waste PE & PET plastic bale price: ~\$300

In NA, recycling unlikely to have significant cost advantage without regulatory support

PE:

- Virgin production likely to remain low-cost with advantaged feedstock
- Liquid crackers could consider adopting circular feedstock to benefit from green premiums

PET:

- Recycling profit relies on low plastic waste prices, may require regulatory support if plastic waste prices rise
- Asia profitability largely impacted by plastic waste price, economics likely to evolve based on waste infrastructure buildout

Significant recent activity in Advanced Recycling globally

Investment Activity	Polymer Types	Technical Maturity	Geographic Footprint	Example Participants
Significant activity since 2022 ¹	Polyethylene (PE) & Polypropylene (PP)	Developing technology, commercial-scale announcements and builds	<ul style="list-style-type: none"> Europe (primary) North America Northeast Asia 	
	Styrenic Polymers (PS)	Not fully commercialized, plans for initial pilot-scale investments / demonstrations	<ul style="list-style-type: none"> Europe (primary) Northeast Asia (primary) North America 	
	PET (incl fiber)	Not fully commercialized, plans for initial pilot-scale investments / demonstrations	<ul style="list-style-type: none"> Europe (primary) North America 	
	Polypropylene (PP) only	Only one primary technology licensor (PureCycle)	<ul style="list-style-type: none"> Northeast Asia 	
	Polyurethanes (PU)	Technology under development	<ul style="list-style-type: none"> Europe Northeast Asia 	
Limited activity				

1. As of September 2022

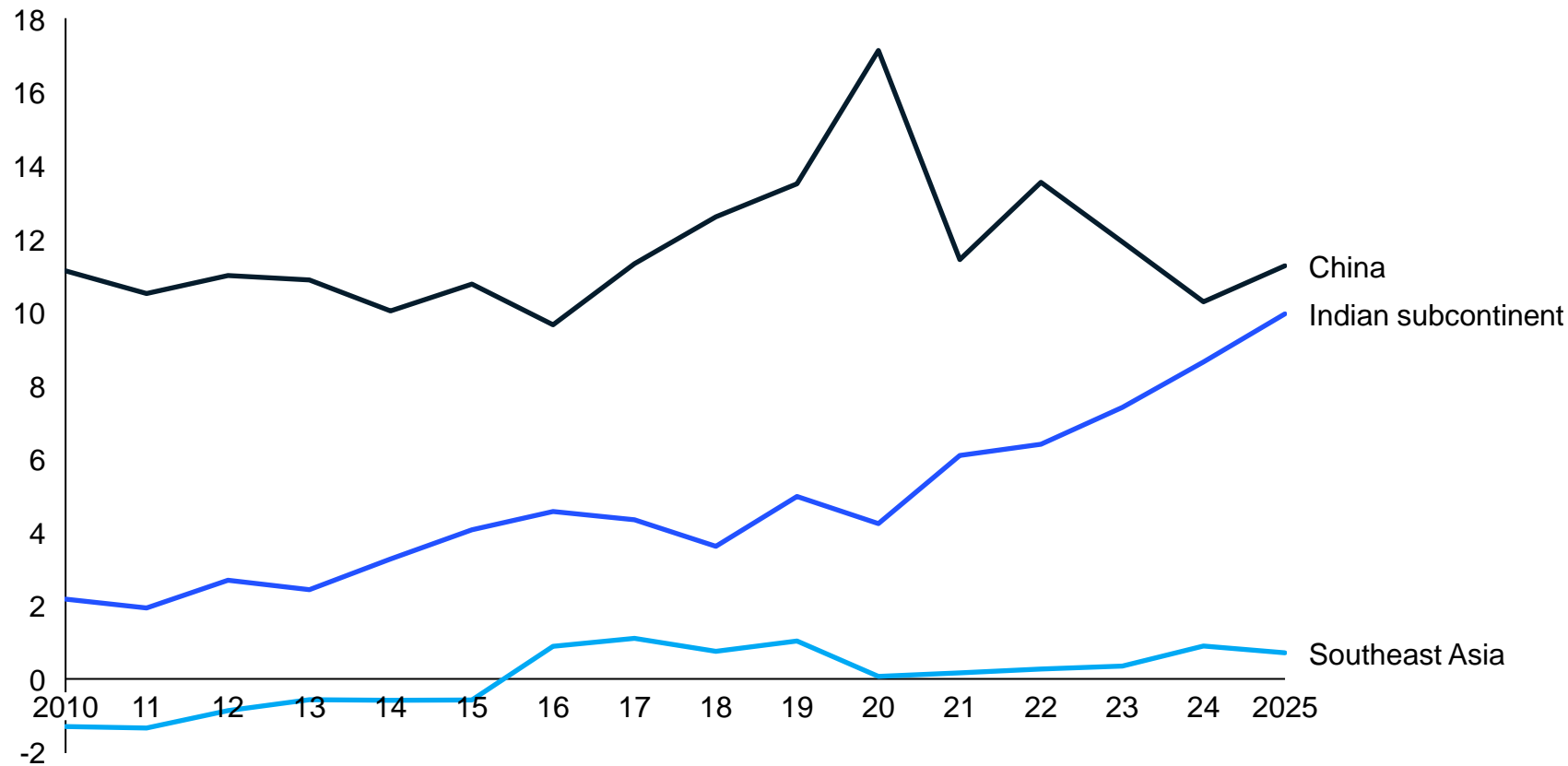
Geopolitics

Regional self-sufficiency replacing highest global productivity



Near-term, India will become an increasingly important import destination as China imports decrease

Net polymer imports, MTA



Rising demand in India, with minimal supply additions

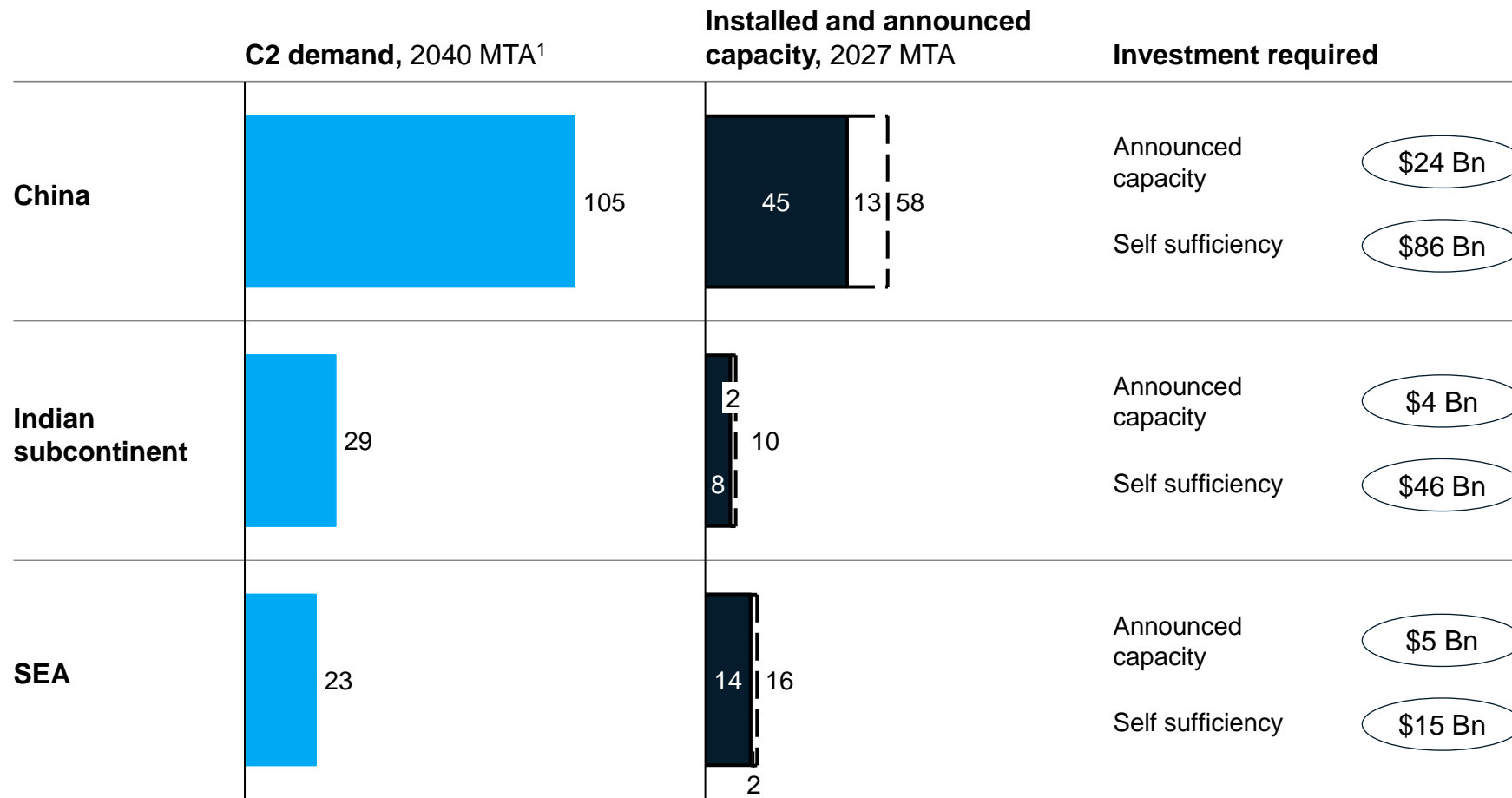
Companies should look to **expand commercial presence in India**

SEA likely to remain regionally balanced

China import volumes expected to decline over the next few years, close to pre-2015 levels, potential for further decline as China pushes towards self-sufficiency

Potential further decline in exports to China with continued push towards self-sufficiency in C2 chain, requires ~\$110 Bn investment

■ Installed □ Announced



China and SEA currently have similar cost position with **prices close to cash cost driven by low utilization**

China capacity addition logic to remain unchanged, with push **towards self-sufficiency** - requires >\$100 Bn in capex with **limited opportunity for returns**

Overbuild likely to result in **prolonged trough periods**, but **unlikely to disrupt cost-advantaged exports to China**

India and SEA are unlikely to build to meet self-sufficiency, likely to **increase demand for imports**

1. Base case

We see five steps of actions



Grow market-back and go "green"

Drive growth by understanding your customers' needs and drive at scale, market-back product development and end-market exploration

Enable "green" chemical technology to build new businesses at scale



Safeguard value and manage risk

Continue to improve ROIC and drive value creation program

Recognize and proactively manage potential sustainability risks (e.g., regulation, asset devaluation)



Continue to turn your portfolio

Focus your portfolio on building leadership positions in a few chemical segments and ensure orientation towards growth.



Decrease emissions

Migrate all manufacturing facilities to green energy sources, compensate or offset for "unavoidable" GHG emissions, promote your activities



Be agile

Simplify decision making and create an agile way of working to be able to react to changes (e.g., cost inflation) and potential future crises quicker

Cooperate with regulator to safeguard environment for success

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